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PROOF OF PUBLICATION

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CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING. Rose Nolton 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	7/7/2014

52 → 69

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUMBER	
8015385340		0000967790 /	
SCHEDULE			
Start 07/06/2014		End 07/06/2014	
CUST. REF. NO.			
2014-025, 026, 027			
CAPTION			
NOTICE OF HEARING BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF			
SIZE			
138	Lines	4.00	COLUMN
TIMES		RATE	
3			
MISC. CHARGES		AD CHARGES	
TOTAL COST			
932.36			

RECEIVED

JUL 14 2014

DIV OF OIL, GAS & MINING

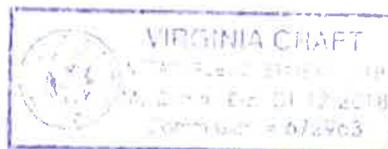
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF HEARING BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE FOLLO FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGAL.S.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGAL.S.COM INDEFINATELY. COMPLIES WITH UTAH DIGITAL SIGNATURE ACT UTAH CODE 46-2-101; 46-3-104.

PUBLISHED ON Start 07/06/2014 End 07/06/2014

SIGNATURE 

DATE 7/7/2014



Virginia Craft  
 NOTARY SIGNATURE

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"  
PLEASE PAY FROM BILLING STATEMENT

NOTICE OF HEARING  
BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE FOLLOWING MATTERS (Docket Nos. 2014-025, 2014-026, and 2014-027):

NOTICE IS HEREBY GIVEN that the Board of Oil, Gas and Mining ("Board"), State of Utah, will conduct a hearing on WEDNESDAY, JULY 30, 2014, at 9:00 AM, or as soon thereafter as possible, in the auditorium of the Department of Natural Resources, 1594 West North Temple, Salt Lake City, Utah.

THE HEARING WILL BE CONDUCTED as a formal administrative adjudication in accordance with the rules of the Board as set forth in Utah Administrative Code R641 et seq. and as provided for in Utah Code Ann. § 40-6-1 et seq., Utah Code Ann. § 40-8-1 et seq., and Utah Code Ann. § 63G-4-101 through 601.

**DOCKET NO. 2014-025 CAUSE NO. 139-120** - In the Matter of the Request for Agency Action of NEWFIELD PRODUCTION COMPANY for an Order modifying the Board's Orders entered in Cause Nos. 139-8, 131-51 and 139-90 to establish special 1280-acre (or substantial equivalent) drilling units, on a pilot basis, for the production of oil, gas and associated hydrocarbons from portions of the Black Shale and Castle Peak Members, also referred to as the "Bar F" Interval, of the Lower Green River Formation from long lateral horizontal wells, comprised of Sections 7 and 18, 10 and 15, and 12 and 13, respectively, of T3S, R2W, USM, Duchesne County, Utah.

**THE PURPOSE OF THE PROCEEDING** will be for the Board to receive testimony and evidence regarding a Request for Agency Action that the Board enter an Order:

1. Modifying the Board's Orders entered on September 20, 1972 in Cause No. 139-B, on October 27, 1983 in Cause No. 131-51, and on May 9, 2012 in Cause No. 139-90 to establish special 1,280-acre (or substantial equivalent) combination of lots and quarter-quarter sections) drilling units, on a pilot basis, for the production of oil, gas and associated hydrocarbons from portions of the Black Shale and Castle Peak Members of the Lower Green River formation, defined for purposes of this cause as follows: the interval from the top of the Lower Black Shale to the top of the Uteland Butte, which is defined as the stratigraphic equivalent of the interval from 8546' to 8955' AD, as identified on the Spectral Density Dual Spaced Neutron-Dual Lateralog run on November 5, 2010 in the Dart 1-12-3-2 Well, located 1310' FWL and 1342' FWL of Sec. 12, County, Utah lands; Township 3 South, Range 2 West, USM, (the "Bar F Interval") from long lateral horizontal wells, comprised of the following respective Duchesne 15: All; Sections 12 and 13; All; and to authorize one horizontal well on each such special drilling unit so established; provided, however, that:

a. no producing interval of the authorized horizontal lateral may be located closer than 660 feet to any boundary of the special drilling unit, and no closer than 1,320 feet to an existing well, if any, producing from the Bar F Interval within said drilling unit;

b. the surface location of the authorized horizontal well not only may be located anywhere on the special drilling unit, but has been obtained from the owners, and the well will be cemented and cased to the 660-foot drilling unit setback within the special drilling unit as set forth in (a) above, both to be evidenced and satisfied by a self-certification to such effect executed by the operator of said special drilling unit and filed with the Utah Division of Oil, Gas and Mining, and the other setbacks for the laterals set forth in (a) above are maintained;

c. no additional vertical or directional wells will be drilled upon said special drilling units to produce from or with completions in the Bar F Interval without the express authorization of the Board; and

d. the same general reporting requirements to the Board as outlined in Order No. 8 of the Board's Order entered in Cause No. 139-110 on November 26, 2013 are adopted;

e. Providing that production from the existing three vertical wells producing from the Bar F Interval shall remain on a sectional (640-acre) basis pursuant to the 131-51 and/or 139-90 Orders notwithstanding the relief requested; and

**DOCKET NO. 2014-026 CAUSE NO. 270-04** - In the Matter of the Request for Agency Action of ULTRA RESOURCES, INC. for an Order Modifying the Board's Order Entered in Cause No. 270-02 to Create Special Drilling Units and Authorize "Lease Line" Wells for Production from the Eocene Middle and Lower Green River Formations in Part of Sections 32-35, T7S, R20E, SLM, and Sections 2-6 and 8-10, T8S, R20E, SLM, Uintah County, Utah.

**THE PURPOSE OF THE PROCEEDING** will be for the Board to receive testimony and evidence regarding a Request for Agency Action that the Board enter an Order:

1. Modifying its Order entered on November 13, 2013 in Cause No. 270-02 (the "270-02 Order") to create special drilling units comprised of the following lands, on either side of common lease boundaries, as follows:

a. T7S, R20E, SLM, Sec. 35: the southern most 330 feet (S $\frac{1}{2}$ S $\frac{1}{2}$ S $\frac{1}{2}$ S $\frac{1}{2}$ ) of T8S, R20E, SLM, Sec. 2: the northern most 330 feet (N $\frac{1}{2}$ N $\frac{1}{2}$ ) of Lots 1-4), allowing four (4) producing wells thereon;

b. T7S, R20E, SLM, Secs. 33 and 34: the southern most 330 feet (S $\frac{1}{2}$ S $\frac{1}{2}$ S $\frac{1}{2}$ S $\frac{1}{2}$ ) of T8S, R20E, SLM, Secs. 3 and 4: the northern most 330 feet (N $\frac{1}{2}$ N $\frac{1}{2}$ ) of Lots 1-4), allowing eight (8) producing wells thereon;

c. T7S, R20E, SLM, Sec. 32: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , T8S, R20E, SLM, Sec. 5: the northern most 330 feet of Lot 1 (N $\frac{1}{2}$ N $\frac{1}{2}$ ) of Lot 1), allowing one (1) producing well thereon;

d. T7S, R20E, SLM, Sec. 32: the southern most 330 feet of the SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , T8S, R20E, SLM, Sec. 5: the northern most 330 feet of Lot 2 (N $\frac{1}{2}$ N $\frac{1}{2}$ ) of Lot 2), allowing one (1) producing well thereon;

e. T7S, R20E, SLM, Sec. 32: the southern most 330 feet of the S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , T8S, R20E, SLM, Sec. 5: the northern most 330 feet of Lots 3 and 8 (N $\frac{1}{2}$ N $\frac{1}{2}$ ) of Lots 3 and 8), Sec. 6 of Lot 2, allowing two (2) producing wells thereon;

f. T7S, R20E, SLM, Sec. 35: the southern most 330 feet of the SW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  and the northern most 330 feet of the NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , allowing one (1) producing well thereon;

g. T7S, R20E, SLM, Sec. 34: the southern most 330 feet of the SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  and the northern most 330 feet of the NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , allowing one (1) producing well thereon;

h. T7S, R20E, SLM, Sec. 32: the southern most 330 feet of the NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  and the northern most 330 feet of the SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , allowing one (1) producing well thereon;

i. T8S, R20E, SLM, Sec. 3: the southern most 330 feet of the SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  and the northern most 330 feet of the NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , allowing one (1) producing well thereon;

j. T8S, R20E, SLM, Sec. 3: the southern most 330 feet of the SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 10: the northern most 330 feet of the NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , allowing one (1) producing well thereon;

k. T8S, R20E, SLM, Sec. 4: the southern most 330 feet of the S $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  and the northern most 330 feet of the N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , allowing two (2) producing wells thereon;

l. T8S, R20E, SLM, Sec. 4: the southern most 330 feet of the S $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  and the northern most 330 feet of the N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , allowing two (2) producing wells thereon;

m. T8S, R20E, SLM, Sec. 4: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  and the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , allowing one (1) producing well thereon; and

n. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

o. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

p. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

q. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

r. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

s. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

t. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

u. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

v. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

w. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

x. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

y. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

z. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

aa. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

ab. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

ac. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

ad. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

ae. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

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ag. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

ah. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

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aj. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

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al. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

am. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

an. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

ao. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

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aq. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

ar. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;

as. T8S, R20E, SLM, Sec. 5: the southern most 330 feet of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 8: the northern most 330 feet of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and allowing one (1) producing well thereon;